TANKER REPORT

WEEK 18 - 3 May 2019

| Spot Market | WS/LS | TCE | WS/LS | TCE |
|-------------------------------|---------|----------------------|---------|----------------|
| VLCC (13.0 Kts L/B) | 26 | -Apr | 3-1 | May |
| AG>USG 280k | 20.0 | | 18.8 | |
| AG>SPORE 270k | 41.8 | \$17,605 | 37.9 | \$13,823 |
| AG>JPN 265k | 40.3 | \$18,187 | 36.8 | \$14,651 |
| AG>CHINA 270k | 42.9 | \$17,142 | 38.1 | \$12,333 |
| WAFR>CHINA 260k | 44.8 | \$20,703 | 40.8 | \$16,803 |
| USG>SPORE 270k | \$4.11m | \$17,297 | \$3.7m | \$13,308 |
| AG>USG/USG>SPORE/AG | | \$26,319 | | \$21,982 |
| VLCC Average Earnings | | \$19,356 | | \$14,813 |
| SUEZMAX (13.0 Kts L/B) | | | | |
| WAFR>USG 130k | 61.9 | \$14,010 | 54.5 | \$10,158 |
| WAFR>UKC 130k | 65.6 | \$10,974 | 59.0 | \$7,726 |
| BSEA>MED 140k | 82.5 | \$15,648 | 77.5 | \$12,467 |
| CBS>USG 150k | 57.5 | \$12,810 | 56.5 | \$12,417 |
| USG>UKC 130k | 45.5 | | 43.5 | |
| CBS>USG/USG>UKC/WAFR | | \$21,710 | | \$21,820 |
| AG>USG 140k | 31.3 | | 28.5 | |
| USG>SPORE 130k | \$2.70m | | \$2.56m | |
| AG>USG/USG>SPORE/AG | | \$24,776 | | \$24,001 |
| Suezmax Average Earnings | | \$15,597 | | \$12,820 |
| AFRAMAX (13.0 Kts L/B) | | Ψ10,077 | | Ψ12,020 |
| N.SEA>UKC 80k | 88.8 | \$8,391 | 97.0 | \$14,848 |
| BALT>UKC 100k | 77.5 | \$17,974 | 87.0 | \$24,715 |
| CBS>USG 70k | 77.5 | \$2,806 | 77.5 | \$3,121 |
| USG>UKC 70k | 69.4 | \$2,606 | 70.0 | \$3,121 |
| | | | | ¢12 207 |
| CBS>USG/USG>UKC/NSEA | | \$12,713 | 70.0 | \$13,287 |
| MED>MED 80k | 81.3 | \$6,438 | 79.0 | \$5,745 |
| AG>SPORE 70k | 102.5 | \$14,881 \$11,260 | 110.5 | \$17,795 |
| Aframax Average Earnings | | \$11,200 | | \$14,065 |
| PANAMAX (13.0 Kts L/B) | 40/ 0 | #40 777 | 405.0 | #40.700 |
| CBS>USG 50k | 126.3 | \$10,777 | 125.0 | \$10,730 |
| CONT>USG 55k | 103.1 | \$10,489 | 101.5 | \$10,749 |
| ECU>USWC 50k | 165.0 | \$21,160 | 160.5 | \$20,244 |
| Panamax Average Earnings | | \$11,663 | | \$11,519 |
| LR2 (13.0 Kts L/B) | | | | |
| AG>JPN 75k | 99.3 | \$15,039 | 106.8 | \$17,796 |
| AG>UKC 80k | \$1.95m | \$12,924 | \$2.13m | \$16,765 |
| MED>JPN 80k | \$1.84m | \$6,571 | \$1.82m | \$6,586 |
| AG>UKC/MED>JPN/AG | | \$16,443 | | \$18,402 |
| LR2 Average Earnings | | \$15,507 | | \$17,998 |
| LR1 (13.0 Kts L/B) | | | | |
| AG>JPN 55k | 92.1 | \$7,342 | 104.0 | \$10,417 |
| AG>UKC 65k | \$1.56m | \$9,156 | \$1.66m | \$11,205 |
| UKC>WAFR 60k | 110.9 | \$7,544 | 104.5 | \$6,447 |
| AG>UKC/UKC>WAFR/AG | | \$16,056 | | \$16,723 |
| LR1 Average Earnings | | \$11,699 | | \$13,570 |
| MR (13.0 Kts L/B) | | | | |
| UKC>USAC 37k | 153.1 | \$14,334 | 146.5 | \$13,263 |
| USG>UKC 38k | 75.0 | \$6 | 71.5 | \$(458) |
| USG>UKC/UKC>USAC/USG | | \$12,388 | | \$11,342 |
| USG>CBS (Pozos Colorados) 38k | \$375k | \$6,401 | \$361k | \$5,667 |
| USG>CHILE (Coronel) 38k | \$1.15m | \$12,700 | \$1.12m | \$11,901 |
| CBS>USAC 38k | 115.0 | \$8,664 | 111.0 | \$8,060 |
| WCIND>JPN/ROK>SPORE/WCIND | | \$12,071 | | \$12,336 |
| MR Average Earnings | | \$12,432 | | \$12,330 |
| Handy (13.0 Kts L/B) | | Ψ12,732 | | Ψ11,027 |
| | 140.0 | ¢10.467 | 120 4 | \$0.000 |
| MED>EMED 30k | 140.0 | \$12,466 | 130.6 | \$9,999 |
| SPORE>JPN 30K | 143.5 | \$8,907 | 140.4 | \$8,650 |
| Handy Average Earnings | | \$10,188 | | \$9,136 |

Average Earnings weighted proportionally to regional activity share of each size class' worldwide market (including routes not necessarily shown above).

| Time Charter Market \$\(\) \(\) \(\) \(\) theoretical \(\) | 1 Year | 3 Years | |
|--|----------|----------|--|
| VLCC | \$32,000 | \$35,000 | |
| Suezmax | \$23,500 | \$26,000 | |
| Aframax | \$20,500 | \$22,000 | |
| Panamax | \$16,500 | \$17,500 | |
| MR | \$14,500 | \$16,000 | |
| Handy | \$13,500 | \$13,500 | |





SPOT MARKET SUMMARY

VLCC

It proved another sluggish week of activity in the Arabian Gulf (AG) VLCC sector with over-supply further weighing on sentiment and bringing rates down to year-to-date lows. Modern units are showing returns around break-even levels, while older, distressed tonnage is operating below OPEX for the first time in almost a year. The lethargic pace of inquiry left those few Charterers that entered the market with ample choices, affording them the patience to proceed slowly and move rates further south. While we did seen an uptick in Americas activity, several spot ships in the Caribbean quickly concluded the business and, with eastern ballasters in the background, the USG to Singapore rate fell almost \$800,000 from last done before inquiry provided a temporary floor. For the moment over-supply limits any possible uptick in momentum and the question in the short term is how much further will rates fall as Owners consider sitting versus locking in levels at or below OPEX.

Eastbound rates ended last week in the mid ws30's for distressed units, with charterers concentrating on the more competitive older units, as the last rate on a modern unit was in the low ws40's. This week, the rates on modern tonnage were tested as ws37 was concluded on a modern vessel to China, setting the pace and putting returns very close to break-even returns. The older tonnage followed suit, getting the normal discount and rates softened into the low ws30's.

Westbound business was once again limited, but remains preferred as it still offers the highest possible returns even with the softer Americas export levels. AG to the USG followed by USG to Singapore (basis ws18 and \$3.6 mil) yields a tce of \$21,000 pdpr over the two voyages.

There were 25 fresh fixtures to report this week bringing the May tally past the halfway point with 70 fixtures this far. This leaves another 15 or so cargoes to go which compares to a position list with some 38 vessels available over that same period.

As we look ahead to next week, little change is expected in the current environment, as over-supply remains the narrative. Following a long holiday weekend in London we could see an uptick of inquiry which when combined with more Americas activity will stop falling trend and could bring levels back up just above opex.

Suezmax

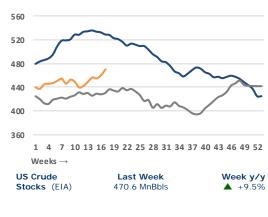
Inquiry in West Africa was up slightly 17% to 14 fixtures vs. 12 the previous week. Despite the additional cargo flow, TD20 rates teetered around the ws60 barrier for much on the week. TD20 TCE remain just below OPEX levels yielding a return of around \$9,200 pdpr. Black Sea / Mediterranean market didn't receive the same boost in inquiry as in West Africa this week leaving rates to flat-line around 135 x ws77.5 for TD6 / \$12,600 pdpr. In the USG/CBS region, charterers successfully tested last done levels with ease at the start the week. Both USG/TA and CBS/USG rates dipped ws2.5 pts respectively, while the USG-SPORE route shed around \$200k down to \$2.5m lump sum 1:1. The boost in additional cargo flow has helped absorb some of the excess tonnage in the USG/CBS region resulting in a more optimistic outlook by owners going into next week. BDTI – TD20 ended the week settling at 60.45 which is down (-0.80) from this time last week.

Aframax

The Aframax market experienced no movement this week, as rates remained stagnant at ws77.5 levels. An overpopulated tonnage list and lack of enquiry have forestalled any hopes for owners to try and move the market up. With tonnage still abundant, more of the same is expected, at least for the foreseeable future.

MR

The transatlantic ULSD arb was open for MRs in the U.S. Gulf but the owners couldn't gain any traction and rates moved more or less sideways. So, despite a fair amount of

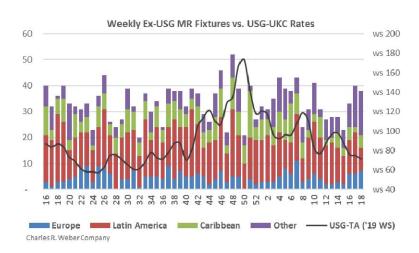




TANKER REPORT

fixing, there's still sufficient tonnage, if not quite the same surplus as at the beginning of this week. In truth, the depth to which rates have sunk is probably the biggest factor in rates not dropping even further.

Interestingly, the gasoline arbitrage in the other direction was open as well, and it did absolutely nothing to prevent rates from plummeting 30 WS points in three days. Indeed, as the week came to a close, it appeared reasonably possible that a TC2 cargo might break WS 120. And the impending long weekend in the UK is unlikely to do anything particularly positive for the market.

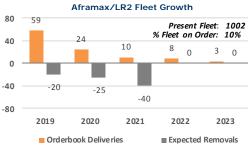


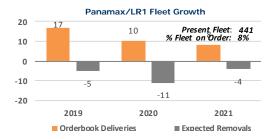
REPORTED TANKER SALES

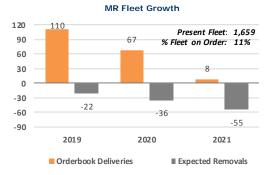
| Bow Asia | 9,900 | 2004 | Fukuoka | \$6.50 | Wilmar |
|--------------------|---------|------|-----------------|--------|-------------|
| Bow Singapore | 9,900 | 2004 | Fukuoka | \$6.50 | Wilmar |
| Nordic Spirit | 151,300 | 2001 | Samsung | \$9.00 | Undisclosed |
| Alexita Spirit | 127,000 | 1998 | Tsuneishi Zosen | \$9.00 | Undisclosed |
| Vida | 299,100 | 2003 | Nantong COSCO | \$26.0 | NGM Energy |
| Port Moody | 46,136 | 2002 | STX Jinhae | \$7.50 | Undisclosed |
| Unique Explorer | 50,090 | 2010 | Onomichi | \$17.5 | Undisclosed |
| Nordic Glaze | 158,400 | 2020 | Hyundai Samho | \$66.0 | Fredriksen |





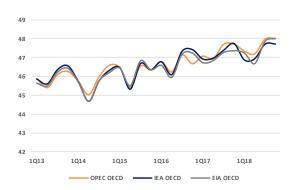




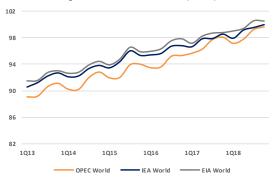




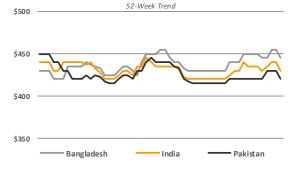
Projected OECD Oil Demand (Mnb/d)



Projected World Oil Demand (Mnb/d)







3 Greenwich Office Park, Greenwich, CT 06831 Charles R. Weber Company, Inc. 1001 McKinney Street, Suite 475 Houston, TX 77002